quarterly report for the quarter ending June 30, 1999.

Comment date: August 2, 1999, in accordance with Standard Paragraph E at the end of this notice.

#### 23. W. Hayne Hipp

[Docket No. ID-2271-001]

Take notice that on July 9, 1999, W. Hayne Hipp filed an executed Application under section 305(b) of the Federal Power Act For Authorization to Hold Interlocking Positions as a director of SCANA Corporation and Wachkovia Corporation.

Comment date: August 9, 1999, in accordance with Standard Paragraph E at the end of this notice.

#### **Standard Paragraphs**

E. Any person desiring to be heard or to protest such filing should file a motion to intervene or protest with the Federal Energy Regulatory Commission, 888 First Street, NE, Washington, DC 20426, in accordance with rules 211 and 214 of the Commission's rules of practice and procedure (18 CFR 385.211 and 385.214). All such motions or protests should be filed on or before the comment date. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceeding. Any person wishing to become a party must file a motion to intervene. Copies of these filings are on file with the Commission and are available for public inspection. This filing may also be viewed on the Internet at http:// www.ferc.fed.us/ online/rims.htm (call 202-208-2222 for assistance).

## David P. Boergers,

Secretary.

[FR Doc. 99–18786 Filed 7–22–99; 8:45 am] BILLING CODE 6717–01–P

#### **DEPARTMENT OF ENERGY**

# Federal Energy Regulatory Commission

## Notice of Intent To File Application for New License

July 19, 1999.

- a. *Type of filing:* Notice of Intent to File Application for a New License.
  - b. *Project No.:* 201.
  - c. Date filed: July 7, 1999.
- d. *Submitted By:* Petersburg Municipal Power and Light.
- e. *Name of Project:* Blind Slough Project.
- f. Location: On Crystal Creek, Mitkof Island, near the City of Petersburg, Alaska.

- g. *Filed Pursuant to:* 18 CFR 16.6 of the Commission's regulations.
- h. Effective date of current license: June 1, 1980.
- i. Expiration date of current license: November 12, 2004.
- j. The project consists of: (1) a 32-foot high by 205-foot long rockfill dam; (2) an ungated side-channel spillway; (3) Crystal Lake Reservoir, with approximately 4,450 acre-feet of active storage and a surface area of 233 acres at spillway crest elevation 1,294 feet msl; (4) a 4,642-foot long, 20-inch diameter steel penstock; (5) two powerhouses containing generating units with rated capacities of 1,600 kW and 400 kW; and (6) other facilities and interests appurtenant to operation of the project.
- k. Pursuant to 18 CFR 16.7 information on the project is available at: Dennis Lewis, Superintendent, Petersburg Municipal Power and Light, P.O. Box 329, 11 South Nordic, Petersburg, AK 99833, (907) 772–4203.
- l. *FERC contact:* Vince Yearick, 202–219–3073 or vince.yearick@ferc.fed.us.
- m. Pursuant to 18 CFR 16.8, 16.9, and 16.10 each application for a new license and any competing license applications must be filed with the Commission at least 24 months prior to the expiration of the existing license. All applications for license for this project must be filed by November 12, 2002.

#### Linwood A. Watson, Jr.,

Acting Secretary.

[FR Doc. 99–18787 Filed 7–22–99; 8:45 am] BILLING CODE 6717–01–M

### **DEPARTMENT OF ENERGY**

# Federal Energy Regulatory Commission

# Amendment To License, and Soliciting Comments, Motions To Intervene, and Protests

July 19, 1999.

Take notice that the following application has been filed with the Commission and is available for public inspection:

- a. Application Type: Amendment to License.
  - b. Project No.: 2306-024.
  - c. *Date Filed:* June 18, 1999.
- d. *Applicant:* Citizens Utilities Company.
- e. *Name of Project:* Clyde River Hydroelectric Project.
- f. Location: On the Clyde River in Orleans County, Vermont. The project does not utilize federal or tribal lands.
- g. *Filed Pursuant to:* Federal Power Act, 16 U.S.C. 791(a)–825(r).

- h. *Applicant Contact:* Mr. Kevin Perry, Citizens Utilities Company, Citizens Road, Newport, VT 05855, (802) 334–0326.
- i. FERC Contact: Any questions on this notice should be addressed to Frankie Green at (202) 501–7704, or email address: frankie.green@ferc.fed.us.

j. Deadline for filing comments and or motions: August 23, 1999.

All documents (original and eight copies) should be filed with David P. Boergers, Secretary, Federal Energy Regulatory Commission, 888 First Street, NE, Washington, DC 20426.

Please include the project number (2306–024) on any comments or motions filed.

- k. Description of Proposal. The applicant proposes modifications in both the Seymour Lake and Echo Lake Dams in order to utilize the spillways to help regulate lake levels. The applicant would lower spillway crests at both dams to facilitate run-of-river operations and to leave existing gates open one inch to provide continuous river flow. Provisions for the installation of flashboards on the lowered spillways have been made allowing the dams to be operated under the current mode of operation, if desired. At the Seymour Dam, the existing timber crib with concrete cap would be replaced with a new concrete gravity type structure. To compensate for the lost gate, the discharge capacity at Seymour Dam the Spillway length would be increased to include the area of the existing abutment wall.
- l. Locations of the Application: A copy of the application is available for inspection and reproduction at the Commission's Public Reference Room, located at 888 First Street, NE, Room 2A, Washington, DC 20426, or by calling (202) 208–1371. This filing may be viewed on http://www.ferc.fed.us/online/rims.htm (call (202) 208–2222 for assistance). A copy is also available for inspection and reproduction at the address in item h above.

m. Individuals desiring to be included on the Commission's mailing list should so indicate by writing to the Secretary of the Commission.

Comments, Protests, or Motions to Intervene—Anyone may submit comments, a protest, or a motion to intervene in accordance with the requirements of Rules of Practice and Procedure, 18 CFR 385.210, .211,.214. In determining the appropriate action to take, the Commission will consider all protests or other comments filed, but only those who file a motion to intervene in accordance with the Commission's Rules may become a party to the proceeding. Any comments,